Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	237,906			251,949	_	7,573	-327	497,755	0	0	54,606
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,389	-69	12,413	1,043	_		2,316	12,899	3,143	8,418	6,646
Pentanes Plus		-69		-	_		74	4,748	533	832	145
Liquefied Petroleum Gases			12,413	1,043	_		2,242	8,151	2,609	7,587	6,501
Ethane/Ethylene	27			- 1,0 .0	_			-		27	-
Propane/Propylene			9,406	903	_		509	_	2,265	9,929	2,089
Normal Butane/Butylene			3,326	132	_		1,580	4,542	345	-1,576	3,700
Isobutane/Isobutylene			-319	8	-		153	3,609	-	-794	712
Other Liquids		4,127		10,971	52,098	16,603	-2,059	85,000	1,540	-681	44,653
Hydrogen/Oxygenates/Renewables/	1	.,			-,	-,			.,•		.,
Other Hydrocarbons		4,127		243	30,032	7,381	390	40,607	786	0	2,683
Hydrogen				_	_	9,024		9,024		0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	357	_	_	357	0	-
Renewable Fuels (including Fuel Ethanol)		4,127		243	30,032	-2,000	390	31,583	429	0	2,683
Fuel Ethanol <sup>6</sup>		3,341		243	27,956	-507	331	30,599	103	0	2,511
Renewable Fuels Except Fuel Ethanol		786		-	2,076	-1,493	59	984	326	0	172
Other Hydrocarbons					-	0	-	7.570	-	0	40.000
Unfinished Oils				6,401	308		-183	7,573	750	-681	18,666
Motor Gasoline Blend.Comp. (MGBC)		_		4,327	21,758	9,222	-2,266	36,820	753	0	23,304
Reformulated		_		330 3,997	13,480 8,278	839 8,383	-1,942 -324	16,591	753	0	11,535
Conventional				3,997	0,270	0,303	-324	20,229	755	_	11,769 –
Finished Petroleum Products		_	620,093	14,289	15,800	-7,179	-746		66,237	577,512	36,063
Finished Motor Gasoline		_	325,301	414	6,786	-8,715	-46		7,418	316,414	3,994
Reformulated		_	225,370		- 0,700	-1,776	-24		7	223,611	14
Conventional		_	99,931	414	6,786	-6,939	-22		7,411	92,803	3,980
Finished Aviation Gasoline			281	2	- 0,700		-47			330	221
Kerosene-Type Jet Fuel			88,819	3,991	1,880		-918		7,965	87,643	8,938
Kerosene			174	_	_		-58		78	154	58
Distillate Fuel Oil			108,642	2,249	7,361	1,536	-1,201		16,324	104,665	13,160
15 ppm sulfur and under <sup>7</sup>			99,534	2,207	7,361	1,536	-845		12,383	99,100	11,369
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			2,874	8	_	_	-661		3,146	397	626
Greater than 500 ppm sulfur			6,234	34	-		305		795	5,168	1,165
Residual Fuel Oil <sup>8</sup>			27,172	5,754	_		629		4,865	27,432	5,159
Less than 0.31 percent sulfur			370	_	_		158		NA	NA	365
0.31 to 1.00 percent sulfur			5,971	109	_		178		NA	NA	871
Greater than 1.00 percent sulfur			20,831	5,645	_		292		NA	NA	3,922
Petrochemical Feedstocks			41	311	_		1		-	351	2
Naphtha for Petro. Feed. Use			41	311	_		1		_	351	2
Other Oils for Petro. Feed. Use			_	-	_		-			_	-
Special Naphthas			198	-	_		-15		280	-67	14
Lubricants			4,325		-227		447		2,113	1,733	1,211
Waxes			04.070	210	_		70		45	165	4 077
Petroleum Coke			31,078	277	_		-78 -70		26,293	5,140	1,377
Marketable			24,505	277	_		-78		26,293	-1,433	1,377
Catalyst			6,573	 886			 542		 848	6,573	1 950
Asphalt and Road Oil			5,525		_				040	5,021 25,757	1,850
Still Gas Miscellaneous Products			25,757 2,780				-2		9	25,757	 79
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<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.